FILE NOTATIONS	/		P/)
Entered in NID File		Checked by Chief	
Entered On S R Sheet		Copy NID to Field Office	
Location Map Pinned		Approval Letter	
Card Indexed		Disapproval Letter	***************************************
I W R for State or Fee Land			
COMPLETION DAT	A:		
Date Well Completed	9-5-61	Location Inspected	
OW WW		Bond released	
GW OS	PA	State of Fee Land	*******
	LOGS F	ILED	
Driller's Log Z-/	6-62		
Electric Logs (No.			
E	E-1	GR GR-N	Micro
Lat	Mi-L Soni	c Others	



TIDEWATER OIL COMPAN

BOX 1231, MIDLAND, TEXAS

January 8, 1961

United States Department of the Interior Geological Survey Branch of Oil and Gas Operations 417 Empire Building Salt Lake City 11, Utah

Gentlemen:

Attached you will find the original and one copy of Form 9-329 which covers the operations of our Herse Point Unit Well No. 1 for the months of June and July of 1961.

Also please find attached necessary form 9-329's to cover the operations on our Horse Point Unit well No. 1-X during the months of September, October and November of 1961.

Yours very truly,

TIDEWATER UIL COMPANY

By: Kwohen
H. G. Wesberry

2-cc The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Bldg., 10 Exchange Flace
Salt Lake City 11, Utah
1-cc Mr. H. E. Berg - Houston
Mr. James Divelbiss - Durango
Mobil Oil Go., Box 3371, Durango, Colo.
File



TIDEWATER OIL COMPANY

P. O. BOX 1231 MIDLAND, TEXAS

April 19, 1961

The State Of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. C. H. Henderson

Gentlemen:

Attached you will find original and two copies on Notice of Intention to Drill and plats whereas Tidewater Oil Company proposes to drill our Horse Point Unit No. 1.

Will you please advise if our Nation Wide Bond No. 7920061 will satisfy the requirements with respect to drilling on federal lands within this state.

Yours very truly,

TIDEWATER OIL COMPANY

R. H. Coe, District Production Manager

HGW:ge

Attachment

cc: Mr. H. E. Berg - Houston

Mr. J. S. Cameron, Jr. - Houston

Mr. James Divelbiss - Durango, Colorado

Mr. R. H. Coe - Midland

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n 9-:	881:					Budget Bureau No. 42 Approval expires 12-3:
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				UNITED STATES	Lonso N	le
				DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Unit	

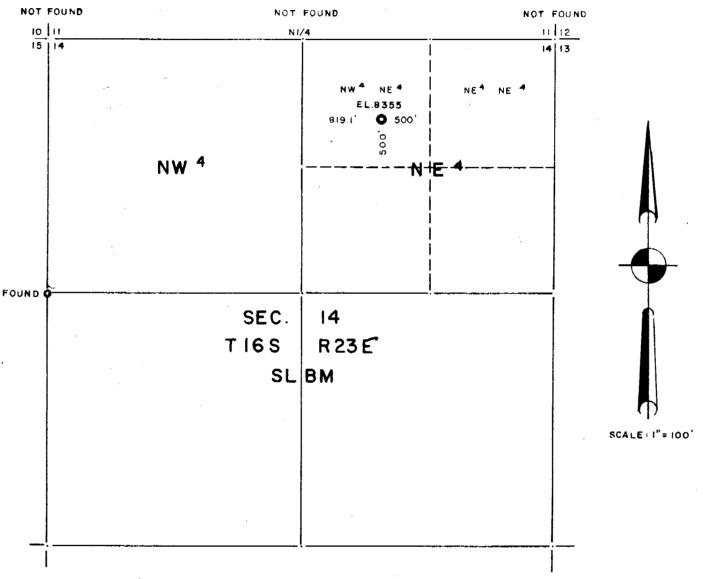
NOTICE OF	INTENTION TO DRILL	X	CIRCLOSENT DEPOS	RT OF WATER SHUT-OFF	<u> </u>
	INTENTION TO CHANGE PLANS	,		T OF SHOOTING OR ACIDIZ	ING
	INTENTION TO TEST WATER SHUT-OFF		, 1	T OF ALTERING CASING	
NOTICE OF	INTENTION TO RE-DRILL OR REPAIR 1	WELL	SUBSEQUENT REPOR	T OF RE-DRILLING OR REP	AIR
NOTICE OF	INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPOR	T OF ABANDONMENT	
	INTENTION TO PULL OR ALTER CASING	G	SUPPLEMENTARY WI	ELL HISTORY	
	(INDICATE ABOVE BY	CHECK MARK NA	TURE OF REPORT, NOTIC	CE, OR OTHER DATA)	
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GPO 862040

Title District Production Manager

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HORSE POINT UNIT NO. I GRAND COUNTY, UTAH



NOTE: EL.BY V.A. FROM MULTAPLEX EL.(USGS)
ORIENTATION BY MAG. SOLAR OBS. IMPOSSIBLE
BECAUSE OF CLOUDS.

I, WARD O. AMSBURY, DO HEREBY CERTIFY THAT THIS MAP WAS PLOTTED FROM FIELD NOTES OF AN ACTUAL SURVEY MADE BY ME ON ADRIL 15, 1964.

REG. UTAH LAND SURVEYOR, REG. NO 1967

HOLDER ENGINEERING SERVICE

TIDEWATER OIL COMPANY

SURVEYED BY	waa
DRAWN BY	wor

GRAND JCT., COLO. APRIL 17, 1961

April 24, 1961

Tidewater Oil Gompany P. O. Ben 1231 Midland, Texas

Attm: R. M. Goe, Dist. Prod. Mgr.

Contlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Horse Point Unit 1, which is to be located \$20 feet from the north line and 1820 feet from the east line of Section 14, Township 16 South, Range 23 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. Incidentally, when a well is being drilled on Federal acreage and a state wide or nation wide bond is on file with the United States Geological Survey, this office does not required a bond.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION CONCESSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CAT: awg

ce: Dom F. Russell, Dist. Eng. U. S. Goological Survey

H. L. Coonts - OGCC, Mosh

May 1, 1961

Tidewater Oil Company P. O. Box 1231 Midland, Texas

Attn: R. H. Coe, Dist. Prod. Mgr.

Re: Well No. Horse Point Unit #1, Sec. 14, T. 16 S., R. 23 E., Grand County, Utah

Gentlemen:

Would you please send us the Lease Number for this well as it was not included on your notice of intention to drill.

Thank you,

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

AMM W. GLINES, RECORDS CLERK

AWG



TIDEWATER OIL COMPANY

P. O. BOX 1231 MIDLAND, TEXAS

May 4, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Bldg.
10 Exchange Peace
Salt Lake City 11, Utah

Attn: Ann W. Glines

Re: Horse Point Unit Well No. 1 Sec. 14, T-16-S R-23-E Grand Co., Utah

Dear Madam:

In reply to your inquiry of 5-1-61 reference the Lease Number of above subject, this to advise the number is 05109.

Yours very truly,

R. H. Coe

Dist. Frod. Supt.

TEL/RHC/sjk..



FIDEWATER OIL COMPAN

BOX 1 2 3 1 , MIDLAND, TEXAS

RODUCTION DEPARTMENT

- . H. COE, DISTRICT MANAGER
- G. WESBERRY, ASST. DISTRICT MANAGER
- S MILLER, DISTRICT ENGINEER
- E HILES, ADMINISTRATIVE ASST.

June 15, 1961

Mr. B. F. Russell hh5 Federal Building Salt Lake City, Utah

Deer Mr. Russell:

Attached is original and one copy of Form 9-331-a on our Horse Point Unit No. 1 located in the SE2 MH2 of ME2 of Section 14, 2-16-S R-23-E, Grand County, Utah.

Yours very truly,

TIDEMATER OIL COMPANY

R. H. Goe, District Production Manager

Houses Attentioners

2 cc - The Shate of Utah
Oil & Gas Genservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

l cc - Mr. H. E. Berg - Houston l cc - Mr. James Divelbies - Durango

1 ec - Mr. Ed Hogne - Vernal, Utah

l oc . File

 Budget Bureau No. 42-R358.4 Approval expires 12-31-60.

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	
Lease No	05109
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
i	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
1	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Spec serie certy	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			June 15, 1961		
Well No. 1	is located 820 ft. from	$\mathbf{n}_{-}\left\{ egin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ line and	1820 ft. from $\{E_i\}$ line of	sec. 14	
SEN, INN of NEW	T-16 .S	R-23-E	Salt Lake Base		
(14 Sec. and Sec. No.) Wild cat	(Twp.) Orand	(Range)	(Meridian) Utah		
(Field)	(County	or Subdivision)	(State or Territory)		
The elevation of the	derrick floor above sea le	evel is 8355	ft.		

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-ing points, and all other important proposed work)

Spudd @ 3:00 P. M. June 14,1961

I understand	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
	Tidewater Cil Company	
	Box 1231	/1
Midland, Texas		By R. H. Coe Ristrict Production Manager
THE STATE OF THE S		litle
2 cc - U	Loc - USGS - Salt Lake tah Conservation Commission Houston	1 cc - Durango 1 cc - Hogue - Vernal, Utah GPO 8 520 40 cc - File



TIDEWATER OIL COMPAN

BOX 1231, MIDLAND, TEXAS

RODUSTION DEPARTMENT

June 29, 1961

- H. COE, DISTRICT MANAGER
- G. WESBERRY, ASST. DISTRICT MANAGER
- N MILLER DISTRICT ENGINEER
 - E. LILES, ADMINISTRATIVE ASST.

Mr. D. F. Russell AA5 Federal Building Salt Lake City, Utah

Dear Mr. Russell:

Attached is original and one copy of Form 9-331a covering subsequent report of water shut-off on our Horse Paint Unit No. 1 located in the 322 MM2 of HB2 Section 14, T-16-8 R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

R. H. Coe, District Production Manager

Attechment

2 cc - The State of Utah

Oil & Gas Conservation Commission 310 Newhouse Building

10 Exchange Place Salt Lake City 11, Utah

1 sc - Mr. H. E. Berg - Houston

1 oc - Mr. James Divelbiss - Durango

1 oc - Mr. E. W. Hogue - Vernal, Utah

l se - Pile

JE,

(Feb. 1	901)	
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Form 9-331 a

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office				
Lease	No.	051/)9	-	
Unit .	-				

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PL NOTICE OF INTENTION TO TEST WATE NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR AI NOTICE OF INTENTION TO ABANDON Y	ANS R SHUT-OFF OR REPAIR WELL ACIDIZE LTER CASING	SUBSEQUENT REPORT OF WATER SHUT-OFF	
(INDICAT	E ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTICE, OR OTHER DATA)	, 19
	ed 620 ft. from	${N \brack S}$ line andft. from ${E \brack W}$ line o	f sec. 14
1/4 MW/4 of MB/4 (½ Sec. and Sec. No.)		R-33-E Salt Lake Base (Meridian)	
Wildert (Field)	Grand (County or	Subdivision) (State or Territory)	••••
	objective sands; show sizes ing points, and all oth	S OF WORK s, weights, and lengths of proposed casings; indicate much the important proposed work) 3/4: 40.5# J-55 Card no # 800!	
Prill 15" hele to 807	objective sands; show sizes ing points, and all ot	s, weights, and lengths of proposed casings; indicate much her important proposed work)	Coment w/
Brill 15" hele to 807 650 sacks coment w/ 3	objective sands; show sizes ing points, and all other points. 71 D.F. Set 10-1	s, weights, and lengths of proposed casings; indicate mucher important proposed work) 3/4. 40.5# J-55 Casting © 800'.	Coment w/
Drill 15" hele to 807 650 sacks coment w/ 3 738' and Coment to 79	objective sands; show sizes ing points, and all off P. P. Set 10-1 SHA5 Coment. Tested 10-	s, weights, and lengths of proposed casings; indicate mucher important proposed work) 3/4* 40.5# J-55 Casing @ 800*. Gement Circulated. Drill Float	Coment w/
Brill 15" hele to 807 650 sacks coment w/ 3 738' and Coment to 79	objective sands; show sizes ing points, and all off P. P. Set 10-1 SHA5 Coment. Tested 10-	s, weights, and lengths of proposed casings; indicate mucher important proposed work) 3/4" 40.5# J-55 Casing @ 800'. Gement Circulated. Drill Float -3/4" w/ 800# for 30 Min. with a	Coment w/
Brill 15" hele to 807 650 sneks coment w/ 3 738' and Coment to 79	objective sands; show sizes ing points, and all off P. P. Set 10-1 SHA5 Coment. Tested 10-	s, weights, and lengths of proposed casings; indicate mucher important proposed work) 3/4" 40.5# J-55 Casing @ 800'. Gement Circulated. Drill Float -3/4" w/ 800# for 30 Min. with a	Coment w/
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Brill 15" hale to 807 650 sacks coment w/ 3 738' and Coment to 79 pressure. A satisfac	objective sands; show sizes ing points, and all off 7 D.F. Set 10-; 8 HA5 Coment. 10 Tested 10-; 1 tory water shull	s, weights, and lengths of proposed casings; indicate mucher important proposed work) 3/4" 40.5# J-55 Casing @ 800'. Gement Circulated. Drill Float -3/4" w/ 800# for 30 Min. with a	Cement w/ Collar @ c drop in
Drill 15" hele to 807 650 sacks coment w/ 3 738' and Coment to 79 pressure. A satisfac	objective sands; show sizes ing points, and all off P. P. Set 10-; S HA5 Coment. O'. Tested 10- Story unter shuf	s, weights, and lengths of proposed casings; indicate mucher important proposed work) 3/4" 40.5# J-55 Casing © 800'. Gement Circulated. Drill Float -3/4" w/ 800# for 30 Min. with a t-off was obtained.	Coment w/ Collar © o drop in

Title District Prod. Manager

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE		
LEASE NUMBER	05109	
INT Horse	Point	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

					dland, Tex	98	Sig	ned	Kunes	Len Len Mata Prod. Mgr.
SEC. AND 1/2 OF 1/2		Range	WELL No.	DAYS PRODUCED	Barbels of Oil	GRAVITY	Ou. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline contout of gas)
19 NW/4 18/4	168	2 3 E	1							Drilling 2700'

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Note.—There were _____ m cu. ft. of gas sold;

DETAILS OF WORK: Attachment

	Nam e	Est. Top	Est. Base
Pay and Other	Green River fm.	Surface	8001
Key Formations	Wasatch fm.	800 ፣	1900
(List in order	Mesaverde fm.	19001	42001
of depth,) In-	Mancos Shale	42001	81501
dicate Main Ob-	Castlegate SS	108بليا	45301
jective Horizons	Dakota fm.	82351	8280 •
"Yes-Obj." In	Burro Canyon fm.	8280 '	8400 •
Last Column	Morrison fm.	8400°	90001

One 50' core of Burro Canyon; possible 30' core in Morrison

Anticipate 1 DST of Castlegate, 1 DST of Burro Canyon, 2 DST's of Morrison sands.





July 19. 1961

OIL COMPAN TIDE WATE

RODUCTION DEPARTMENT

H. COF, DISTRICT MANAGER

G. WESBERRY, ASST. DISTRICT MANAGER

N. MILLER, DISTRICT ENGINEER

E. LILES. ADMINISTRATIVE ASST.

United States Department of the Interior Jeological Survey Branch of Oil and Gas Operations 445 Federal Building a charge of the same of the representation of the same alt Lake City, Utah

ttention: Mr. D. F. Russell, Dist. Engineer

Subject: Lease No. U-05109, Well #1 NWENEL Sec. 14. T16S, R233.

SLM, Grand County, Utah

Gentlemen:

As requested in your letter of July 14, 1961 we are setting out herein the details of the accident which occured July 8, 1961 on above subject drilling well which is being drilled by Nye Drilling Company. Patterson 31dg. P.O. Box - 1926. Denver, Colorado operating under Contract by our Company.

Contractor had drilled to a total depth of 3,108'. Drill pipe stuck at 2640'. Cortez Fishing Tool, Inc., of East Hwy. 40, Vernal, Utah was called to location with their Mr. Lacy Harber supervising operations in an attempt to loosen drill pipe. Torque was being put on drill pipe with tongs used for back up latched on same with snub line attached to stationary point. Mr. Harber, allegedly requested roughnecks on derrich floor to move back from tongs. With torque still on drill pipe and tongs attached irill pive was picked up slightly when drive bushing came out of rotary table and torque broke snub line on stationary point allowing tongs and snub line to spin around. The snub line came in contact with the following three parties:

> Oral Joe Lichtenhahn, 84N. - 2nd. W., Vernal, Utah, Age 31 - Single Employed as Roughneck by Nye Drilling Co. Killed instantly.

Orville Klits, 84N. - 2nd. W., Vernal, Utah, Age 26 - Single Employed as Roughneck by Nye Drilling Co. Deceased 4 hours after accident.

RECE! Lacy Harber, Naples, Utah, Age 25 - Married Abrasion across dorsal spine and left wrist. Released Brief

JUL See and U. S. GEO! Dalle SURVEY SALT LANE CITY, UTAH



TIDEWATER OIL COMPANY

Wintah County Hospital, Vernal, Utah on 7-9-61.

To prevent a recurrence the Drilling Contractor has been cautioned be mindful at all times of possibility of such accidents and to take every possible precaution necessary to prevent a recurrence.

In the existing Drilling Contract which we have with the Contractor, and having been executed by both Nye Drilling Company and Tidewater Oil capany a provision is set out therein which reads as follows:

"Contractor agrees to indemnify Tidewater and hold it harmless from and against any and all claims for damages to persons or property arising out of, in connection with, or resulting from the operations of Contractor, agents and employees hereunder, and agrees, at his own expense, to selend any such claim asserted or suit brought against Tidewater and to the judgment in any such action."

There were no losses of gas or oil as result of the accident.

If the above does not contain the information desired, please advise.

Yours very truly.

H. G. Wesberry

Asst. Dist. Frod. Manager

Mas/TEL/sjk..

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE		
LEASE NUMBER	05109	
UNIT Horse	Point	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

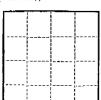
State	U	ah		Ca	ounty	Gra	and Fie	eld	Wil	ld cat		
							-	duction (i	ncluding o	drilling and producing		
					July							
Agent	's add	ress								Oil Co.		
							Sig			,		
Phone	·	*	Ì	W 2-2	2-2591		Age	ent's title .	Ass't,	Dist. Frod. agr.		
Sec. an 1/4 of 1/2	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
s/4, NW /4 1 NS/4	165	23E	1							T.D. 3108' Fishing		
	,											
No	TE.—Th	ere we	re		-	_ runs or	sales of oil;	\.		M cu. ft. of gas sold;		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

Budget :	Bureau	No.	42 -R358,4.
Approve	d expire	s 12	-2160

Form 9-331a (Feb. 1951)							



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	
Lease No.	05109
Unit	

<u> </u>	SUNDRY NO	OTICES AN	ND REP	ORTS C	N WEL	LS	
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	(INDICATE ABO	OVE BY CHECK MARK NA	ATURE OF REPOR	T, NOTICE, OR OTH	IER DATA)		
	_			Aug	•	•	•
	is located				Ç J	ne of sec.	<u> 14</u>
(% Sec Wildo	at (Field)	(Twp.) (Ra		(Meridian)	(State or Terr.	tory)	
The elevati	on of the derrick floor	r above sea level	is 835 5	ft.	·		
		DETAILS	s of wor	K			
(State names of	and expected depths to object	tive sands; show sizes, ving points, and all othe	weights, and len er important pro	gths of proposed posed work)	casings; indicate	mudding jobs	, cement-
is 2580	3108' Stuck drill s, it was decided O'. Hele will be tem of 10-3/4 at a	to P & A and circulated W, 800'. A 30 s	move loc / 9.5 to x plug wi	ation 100' 10# mud az 11 be plac	East. T d 80 ax p ed in top	op of fi lug spot of 10-3	sh ted
I understand	d that this plan of work must	receive approval in writ	ting by the Geol	logical Survey hef	ore operations m	ay he comme	nond.
_	Tidewater Oil				or operations in		
Address	Box 1231						
	Midland, Toxas		E Ti	H. G. Westle Product	berry, As	s't, Dis	trict



August 9, 1961

PIDEWATER OIL COMPAN

B O X 1231, MIDLAND, T E XAS

TO CHON DEPARTMENT

S CON DISTRICT MANAGER

& SESBERRY, ASST. DISTRICT MANAGER

S SULLER, DISTRICT ENGINEER

LILES, ADMINISTRATIVE ASST

United States Department of the Interior Geological Servey Branch of Oil and Gas Operations 145 Federal Building

Attn: Mr. B. F. Russell

Salt Lake City, Utah

Gentlement

Attached is original and one copy of Form 9-33la covering abundament of Horse Point Unit, Well No. 1, located in the SE/h Ne/h of NE/h of Section 1h, T-16-S, R-23-E, Grand County, Utah.

As you will notice in the report, the hole was junked at 3106' and contractor did not care to whipstock well. Our plans are to move location 100' to the East and carry well to total depth of 9200' as originally planned.

At this time, we are negotiating with several contractors on the drilling of this well. Unless we are otherwise advised, plats, etc., will be submitted as in the drilling of a regular well.

Iours very bruly.

TIDEWATER OIL COMPANY

H. G. Wesberry, Ass't. District Production Manager

HGW:ge Attachment

cc: - 2 The State of Utah

Oil & Gas Conservation Commission

310 Newhouse Building

10 Exchange Place

Salt Lake City 11, Utah

1 cc - Mr. H. E. Born - Houston

1 cc - Mr. James Divelbiss-Burango

1 cc - Mr. E. W. Hogue - Vernal, Utah

1 oc - File

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U. S. LAND OFFICE	
SERIAL NUMBER 05109	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	 :		MUDD	ING ANI	D CEMENTI	NG RECORD	-		
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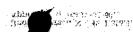
Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

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8-	3/h" hole	was cir	culated W	/9.8 Mud a	nd 80	sack cement r	olug spotted on
bo	ttom of 10	-3/4" c	asing at 8	300 : a nd e	xtendi:	ng to 1010'.	A 30 sack cement
pl	ug was pla	ced at	60 to top	of 10-3/	μ cas	ing in cella	r. A 4" marker
wa	s erected.	No pi	pe was pul	led and n	o elec	tric or radio	pactive logs
we	re run. W	ell was	plugged 9	9/5/61.			
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6-03B

Form 9-331 b (April 1952)					
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
Indian	Agency
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Loase I	No. 05109

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OIL COMPAI EWAT \mathbf{R} H

E X A i D X

ON DEPARTMENT

. E. DISTRICT MANAGER

VESBERRY, ABST. DISTROCT MANAGER

PARECOR, DISTRICT ENGINEER

CALES, ADMINISTRATIVE ASSA

August 25, 1961

United States Department of the Interior Geological Survey Branch of Oil and Gas Operations 445 Pederal Bailding Salt Lake City, Utah

Attn: Mr. D. F. Bussell.

Gentlemen:

Attached is original and two copies of Form 9-331-b, subsequent report of abandonment, on the Horse Point Unit Well No. 1, located in the SE MW1 of MR2 of Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

H. G. Wesberry, Ass't. District Production Manager

KWige

Attachment

cc: - 2 - The State of Utah

Oil & Gas Conservation Commission

310 Newhouse Building

10 Exchange Place

Salt Lake City 11, Utak

1 cc -Mobil Oil Company

Box 3371

Durango, Colorado

Mr. H. E. Berg - Houston 1 00-

1 60 -Mr. James Divelbiss- Durango

1 cc -Mr. E. W. Hogae - Vernal, Utah

1 ec -File



IIDBWATER OIL COMPAI

BOX 1231, MIDLAND, TEXAS

September 5, 1961

United States Department of the Interior Geological Survey Breach of Cal and Cas Operations his Federal Building Salt Lake City, Utah

Attms Mr. D. F. Muscell

Contienens

And the second second second second

Attended you will find Form 9-331-e, Subsequent Report of Abendonment, on the Morse Point Unit, Well No. 1, located in the SR HWZ of NRZ of Section 14, T-16-S, R-23-B, Orand County, Utah.

It is our plans to start the drilling of Wall No. 1-X in the very near future and to use pits that were used on the No. 1.

Yours very truly,

TIDEWATER OIL COMPANY

H. G. Wesberry, Ass't. District Production Humaner

HOW go At tackment

co - 22 The State of Uten

Cil & Gas Conservation Commission

310 Reshouse Building

10 Ruchange Place

Sait Lake City, 11, Utah

1 ec - Mobil Oil Company

P. O. Box 3371

Burango, Colorado

1 cc - Hr. H. E. Berg - Houston

1 cc - Mr. James Divelbias - Burango

1 cc - Mr. E. W. Hogue - Vernal, Utah

les - File

For (1	m 9- Feb. 1	- 331 a 951)	•	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office		_
Lease No	05109	-
Unit		

	GEOLOGIC	AL SURVEY		
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The elevation of the derrick	: floor above sea level i	s 835 5 ft.		
****		OF WORK		
(State names of and expected depths t	o objective sands: show sizes, we		ed casings; indicate muddin	g jobs, cement-
bottom of 10-3/4		d extending to 1 0-3/4" in ealler	Olo*. A 30 sact	c comment
Company	011 Company			
Address Box 1231	<u> </u>	<i>*</i> -		
Xidland,	Texas	By / True H. G. W. Title Front	Vehender, Assit.	District

February 9, 1962

Tidewater Oil Company P. O. Box 1231 Midland, Texas

Attn: H. G. Wesberry, Ass't District Production Manager

Re: Well No. Horse Point Unit #1, Sec. 14, T. 16 S., R. 23 E., Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Copies of all electric and radioactivity logs that may have been run should also be filed with this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES, RECORDS CLERK

AWG: kpb Enclosures: (3)



TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

TODOKCTION DEPARTMENT

R - COE. DISTRICT MANAGER

- - WESBERRY, ASST. DISTRICT MANAGER

C. S. MILLER, DISTRICT ENGINEER

T. E. TILES, ADMINISTRATIVE ASST

February 14, 1962

The State of Utah
Oil & Gas Conservation Commission
310 New House Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Ann W. Glines, Records Clerk

Re: Well No. Horse Point Unit #1, Sec. 14, T. 16 S., R. 23 E., Grand County, Utah

Gentlemen:

Attached is the original and two copies of Form 9-330, "Log of Oil Or Gas Well" on the subject well, which was requested in your letter of February 9, 1962.

Very truly yours,

TIDEWATER OIL COMPANY

H. G. Wesberry, Ass't. District Production Manager

HGW: ge Attachment

2-cc United States Department of the Interior Geological Survey Branch of Oil and Gas Operations

417 Empire Building
Salt Lake City 11, Utah

1-cc Mr. H. E. Berg - Houston

Mr. James Divelbiss - Durango, Colo Mobil Oil Co., Box 3371, Durango, Colo.

File